MARATHON PIPE LINE LLC
LOCAL AND PROPORTIONAL TARIFF

The rates named in this tariff for the transportation of PETROLEUM PRODUCTS (under Specification D as defined herein in Item No. 1 except where otherwise noted) by pipelines is governed, except as otherwise provided herein, by the rule and regulations published in Marathon Pipe Line LLC’s F.E.R.C. No 295.2.0, and successive issues thereof.

<table>
<thead>
<tr>
<th>FROM</th>
<th>TO</th>
<th>RATE IN CENTS PER BBL. OF 42 U.S. GALLONS</th>
</tr>
</thead>
<tbody>
<tr>
<td>CADIZ, SCIO, HOPEDALE, OHIO (Harrison County)</td>
<td>EAST SPARTA, OHIO (Stark County)</td>
<td>[I] 224.43</td>
</tr>
<tr>
<td>HARPSTER, OHIO (Wyandot County)</td>
<td>LIMA, OHIO (Allen County)</td>
<td>[I] 254.61 **</td>
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</tbody>
</table>

**For the Harpster, Wyandot County, Ohio to Lima, Allen County, Ohio movement only: Carrier will allow Specification B commodities (as defined under the governing Rules and Regulations F.E.R.C. Tariff No. 295.2.0 Item No. 4) to be transported in addition to Specification D commodities.

Filed in compliance with 18 CFR § [W] 344.3 342.3.

[W] Change in wording only
[I] Increase

ISSUED MAY 26, 2020 EFFECTIVE JULY 1, 2020

The provisions published herein will, if effective, not result in any effect on the quality of the human environment.

ISSUED BY
S. M. LYON, President
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Item No. 1 – Addition to the governing Rules & Regulations regarding Specification of Commodities moved under Local Tariff published in Marathon Pipe Line LLC’s FERC No. 295.2.0 (Item No. 4):

SPECIFICATION D—(Utica Petroleum Products)
Utica Petroleum Products will be received for transportation hereunder provided they are of good merchantable quality.

This Specification includes those petroleum products transported from the Utica Shale area and commonly known as light condensate, natural gasoline (diluent) and natural gasoline (fractionation.)

Carrier shall not be obligated to accept any Specification D commodity that, as determined by Carrier, has on receipt any untreated cracked material including coker by-products, olefin plant by-products, cat cracked stocks, or organic chlorides.

Carrier will, when required by subsequent pipelines or when product quality concerns arise, require Shipper to furnish a certificate setting forth in detail the specifications of each commodity offered for transportation to Carrier’s pipeline or other facilities. Carrier will, at its discretion, sample and/or test any commodities tendered for transportation. In the event of variance between Carrier’s test and Shipper’s said certificate, Shipper shall provide Carrier with prompt notification of any tank switches that occur during the pump-out of Specification D Commodity from any Origination Facility.