

Capline Pipeline Company LLC

LOCAL TARIFF

CONTAINING RATES APPLYING ON THE INTERSTATE PIPELINE TRANSPORTATION OF

CRUDE OIL

The rates named in this tariff for the transportation of Crude Oil by pipeline are governed, except as otherwise provided herein, by the rules and regulations published in Capline Pipeline Company LLC's F.E.R.C. No. 1.4.0, and successive issues thereof.

The rates contained herein are filed pursuant to Commission Order on Petition for Declaratory Order under Docket No. OR21-8-000, issued July 27, 2021.

[N]Request for Special Permission

Issued on less than thirty days' notice under authority of 18 CFR § 341.14.

This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

Filed under the authority of 18 C.F.R. § ~~[W]342.4 (e) (Settlement rates)~~ 342.3 (Indexing)

Explanation of reference marks:

- [I] Increase
- [N] New
- [U] Unchanged Rate
- [W] Change in wording only

ISSUED SEPTEMBER 26, 2024

EFFECTIVE OCTOBER 1, 2024

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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RATE TABLES

ALL RATES ARE LISTED IN DOLLARS PER BARREL OF 42 U.S. GALLONS

TABLE 1 UNCOMMITTED AND COMMITTED RATES

From	To	Uncommitted Shipper Rate [Note 1]	Committed Shipper Rate [Note 2]				
			TSA Monthly Volume Commitment				
Patoka, Marion County, Illinois	St. James, St. James Parish, Louisiana	[I] \$4.81	TSA Term	< 25,000 BPD	25,000 – 49,999 BPD	50,000 – 99,999 BPD	≥ 100,000 BPD
			5 Years	[U] \$3.20	[U] \$3.02	[U] \$2.88	[U] \$2.63
			7 Years	[U] \$3.02	[U] \$2.81	[U] \$2.63	[U] \$2.43
			10 Years	[U] \$2.81	[U] \$2.63	[U] \$2.51	[U] \$2.24

TABLE 1 NOTES

Note 1: The Uncommitted Shipper Rate shall apply in an Operating Month to the following movements: (i) all shipments by Uncommitted Shippers, and (ii) all shipments of Non-Qualifying Incremental Barrels (as such term is defined in the TSA) by Committed Shippers. Shipments of Qualifying Incremental Barrels by Committed Shippers (as such term is defined in the TSA) shall be charged the Committed Rate.

Note 2: Committed Shipper Rates are only available to Shippers who executed a Transportation Service Agreement (“TSA”) with Carrier in response to the January 2019 Binding Open Season to commit to transporting, or paying a deficiency fee in lieu thereof, a certain specified volume of Crude Oil.

TABLE 2 INCENTIVE PROGRAMS

INCENTIVE RATES		
Patoka, Marion County, Illinois to St. James, St. James Parish, Louisiana		
Incentive Rate Program		Rate
Program I ^[Note 1]	Temporary Heavy Crude Oil Volume Incentive	[U] \$1.98
Program II ^[Note 2]	Temporary Light Crude Oil Volume Incentive	[U] \$1.02
Program III ^[Note 3]	Light Crude Oil Volume Incentive TSA	≤ 45,000 bpd [U] \$0.91
		> 45,000 bpd [U] \$1.01

TABLE 2 NOTES

Note 1: Program I Temporary Heavy Crude Oil Volume Incentive A Temporary Heavy Crude Oil Volume Incentive Rate (“HVIR”) is available to any Shipper that ships more than 50,000 Barrels Per Day (“BPD”) of Heavy Crude Oil per month. Only the Heavy Crude Oil Barrels over 50,000 BPD will be eligible for the HVIR. Additionally, for Committed Shippers, only Non-Qualifying Incremental Barrels will be eligible for the HVIR. Any Heavy Crude Oil Barrel moved at the HVIR will not earn Shipment History. A Shipper may elect to waive the HVIR for eligible Heavy Crude Oil Barrels and pay the Uncommitted Shipper Rate.

Note 2: Program II Temporary Light Oil Volume Incentive When the total monthly Nominations of Light Crude Oil received by the Nomination Date from all Shippers meet or exceed 250,000 Barrels, a Temporary Light Crude Oil Volume Incentive Rate (“LVIR”) will become available. Any Shipper that Ships over 25,000 Barrels per Day (“BPD”) of any Crude Oil is automatically eligible for the LVIR on all qualifying Barrels of Light Crude Oil, subject to the following provisions:

- A. For purposes of the LVIR, “Ships” shall mean volumes of Crude Oil that a Shipper either Tenders to Carrier for Transportation, as measured on an average daily basis or, with respect to Committed Shippers only, pays pursuant to the terms of the Committed Shipper’s TSA.
- B. In addition to the Quality Specifications set forth in Item No. 15 of Carrier’s governing rules & regulations tariff, to be eligible for the LVIR, Light Crude Oil must also meet the below specifications:
 - i. Sulphur: 0.42% or less by weight
 - ii. Total Acid Number (TAN): 0.28 mg KOH/g or less as determined by first inflection point
 - iii. Nickel: 8 parts per million or less by mass
 - iv. Vanadium: 15 parts per million or less by mass
- C. Any qualifying Barrel moved at the LVIR will not earn Shipment History. A Shipper may elect to waive the LVIR for qualifying Light Crude Oil Barrels and pay the Uncommitted Shipper Rate.
- D. With respect to Committed Shippers, any Barrel shipped at the LVIR will in no way count towards fulfilling the Volume Commitment as defined in a Committed Shipper’s TSA.

Note 3: Program III Light Crude Oil Volume Incentive TSA The incentive rates set forth within this Program apply to deliveries of Light Crude Oil Barrels under a transportation services agreement (“TSA”), subject to the following provisions:

- A. Program Period:

The period begins on the first full calendar month after the TSA’s effective date and extends through December 31, 2026, unless otherwise extended or cancelled by Carrier.
- B. Program Eligibility:

Shippers must notify Carrier in writing of their intent to ship under this incentive program by executing a TSA with Carrier.
- C. Qualifying Specifications:

In addition to the Quality Specification set forth in Item No. 15 of Carrier’s governing rules and regulations tariff, to be eligible for this incentive program, Light Crude Oil must meet the below specifications:

 - i. Sulfur: 0.42% or less by weight
 - ii. Total Acid Number (TAN): 0.28 mg KOH/g or less as determined by first inflection point
 - iii. Nickel: 8 parts per million or less by mass
 - iv. Vanadium: 15 parts per million or less by mass
- D. Monthly Volume Requirements:

The monthly minimum requirement shall be 45,000 barrels per day of Light Crude Oil through June 30, 2026. From July 1, 2026, through December 31, 2026, the monthly minimum requirement will be 25,000 barrels per day of Light Crude Oil. Heavy Crude Oil will not satisfy these requirements.
- E. Other Terms:
 - i. Any qualifying Barrels moved under this incentive program will earn Shipment History.
 - ii. The incentive rates may be adjusted annually to reflect a positive inflation adjustment pursuant to FERC’s indexing methodology (18 C.F.R. § 342.3).
 - iii. Shipper must guarantee to transport their minimum barrel per day requirement. If Shipper does not meet their minimum barrel per day requirement, Shipper will be obligated to remit a deficiency payment pursuant to the terms in the TSA.

- iv. There are no priority rights to capacity. Shipper is subject to prorationing as a New Shipper or a Regular Shipper as set forth in Item No. 50 of Carrier’s governing rules and regulations tariff.

EXCEPTIONS AND ADDITIONS

An addition to the rules and regulations published in Carrier’s F.E.R.C. No. 1.4.0, and successive issues thereof: Item No. 5, Definitions, “Shipment History” – In addition to the meaning set forth for “Shipment History,” the following shall also apply: Barrels shipped under the Heavy Crude Oil Volume Incentive Rate (“HVIR”) or Light Crude Oil Volume Incentive Rate (“LVIR”), as outlined in Carrier’s rates tariff on file with the F.E.R.C., shall be excluded from the Shipment History of a Regular Shipper or a Committed Shipper and shall have no applicability to the allocation procedures set forth in Item No. 50.

VISCOSITY FEE

In addition to the Transportation rates listed above, a Viscosity Fee shall be assessed on each Barrel having a viscosity greater than or equal to 55 Saybolt Universal Seconds (SUS) at sixty degrees Fahrenheit (60°F). The Viscosity Fee shall be calculated by multiplying the Transportation rate applicable to the Barrel times the corresponding percentage outlined in the table below, based on the viscosity of the Barrel of Crude Oil, which shall be determined based on the Crude Oil type elected by Shipper in its Nomination and which has been verified by Carrier:

Viscosity Range SUS at 60°F	Viscosity Fee (percentage of rate)
55.00-349.99	8%
350.00-999.99	22%
1000.00-1621.00	27%

TRANSFER CHARGE – PATOKA, ILLINOIS

Unless otherwise specified herein, in addition to the Transportation rates listed above, a Transfer Charge of [I]12.82 cents per barrel shall apply on each Barrel received into Carrier’s tankage at Patoka, Marion County, Illinois, for further delivery into Carrier’s mainline system or another carrier’s pipeline system.

TRANSFER CHARGE – ST. JAMES, LOUISIANA

Unless otherwise specified herein, a Transfer Charge of [I]12.82 cents per barrel shall apply on each Barrel that moves through Carrier’s facility at St. James, St. James Parish, Louisiana that is not received from Carrier’s mainline system or from a dock facility owned by Carrier.